

FORM 51-101F1
STATEMENT OF RESERVES DATA AND
OTHER OIL AND GAS INFORMATION
OF
RIVAL ENERGY LTD.

Part 1 Relevant Dates

Item 1.1 Date of Statement and Statement Information

This Statement of Reserves Data and Other Oil and Gas Information (the “**Statement**”) is dated April 10, 2007. The effective date of the information provided in the Statement is December 31, 2006 unless otherwise indicated. The information was prepared between February and April, 2007.

Part 2 Disclosure of Reserves Data

GLJ Petroleum Consultants. (“GLJ”) has prepared a report dated (the “**GLJ Report**”), in which it has evaluated as at December 31, 2006 the oil and natural gas reserves attributable to the principal properties of the Corporation.

The GLJ Report also presents the estimated net value of future revenue of Rival's properties before and after taxes, at various discount rates. Assumptions and qualifications relating to costs, prices for future production and other matters are summarized in the notes to the following tables.

The extent and nature of all information supplied by Rival and/or the operator of its properties, which may have included ownership data, well information, geological information, reservoir studies, timing and future production, gas sales contract information, current product prices, operating cost data, capital budget forecasts and future operating plans, have been relied upon by GLJ in preparing the GLJ Report and were accepted as represented without independent verification. In the absence of such information, GLJ relied, with the approval of Rival, upon its opinion of reasonable practice in the industry. All information provided to GLJ was as at December 31, 2006 and, accordingly, certain of such information may not be representative of current conditions.

The definitions of the various categories of reserves and expenditures are those set out in National Instrument 51-101 *Standards of Disclosure for Oil and Gas Activities* (“**NI 51-101**”).

It should not be assumed that the present worth of estimated future net revenue represents the fair market value of the reserves. There is no assurance that the escalating price and cost assumptions contained in the GLJ Report will be attained and variances could be material. The reserve and revenue estimates set forth below are estimates only and the actual reserves and realized revenue may be greater or less than those calculated.

Item 2.1 Reserves Data - Constant Prices and Costs

The following table discloses, in the aggregate, Rival's gross and net proved reserves, estimated using constant prices and costs, by product type. "Constant prices and costs" means the prices and costs used by GLJ in the GLJ Report that are either the Corporation's prices or costs at the effective date of the estimate, held constant throughout the life of the properties to which the estimate applies, or fixed or currently determinable future prices or costs to which the Corporation is bound.

	Rival's Interest in Reserves								
	Light and Medium Oil (Mbbls)		Heavy Oil (Mbbls)		Natural Gas (MMcf)		NGLs (Mbbls)		
	Gross	Net	Gross	Net	Gross	Net	Gross	Net	
Proved:									
Developed Producing	867	716	-	-	4,222	3,691	22	15	
Developed Non-Producing	23	21	-	-	119	105	43	38	
Undeveloped			-	-					
Total Proved	889	736	-	-	4,341	3,797	65	53	

The following table discloses, in the aggregate, the net present value of the Corporation's future net revenue attributable to the reserves categories in the previous table, estimated using constant prices and costs, before and after deducting future income tax expenses.

	Net Present Value of Future Net Revenue									
	Before Income Taxes, discounted at %/year (\$000)					After Income Taxes, discounted at %/year (\$000)				
	0%	5%	10%	15%	20%	0%	5%	10%	15%	20%
Proved:										
Developed Producing	25,012	21,622	19,147	17,260	15,773	25,012	21,622	19,147	17,260	15,773
Developed Non-Producing	556	489	433	385	345	556	489	433	385	345
Undeveloped										
Total Proved	25,567	22,111	19,580	17,645	16,117	25,567	22,111	19,580	17,645	16,117

The following two tables provide additional information regarding the future net revenue attributable to total proved reserves outlined in the previous table.

This table discloses, in the aggregate, certain elements of Rival's future net revenue attributable to its proved reserves, estimated using constant prices and costs, and calculated without discount.

Elements of Future Net Revenue Using Constant Prices and Costs, Calculated without Discount	Total (\$000)
Revenue	70,521
Royalties	11,442
Operating costs	31,249
Development costs	409
Abandonment and reclamation costs	1,854
Future net revenue before future income tax expenses	25,567
Future income tax expenses	
Future net revenue after future income tax expenses	25,567

This table discloses, by production group, the net present value of the Corporation's future net revenue attributable to its proved reserves, before deducting future income tax expenses, estimated using constant prices and costs, and calculated using a 10% discount rate.

Production Group	Net Present Value of Future Net Revenue Before Future Income Tax Expense, Calculated using a 10% Discount Rate (\$000)
Light and Medium Oil	12,839
Heavy Oil	-
Natural Gas	6,741

Item 2.2 Reserves Data - Forecast Prices and Costs

The following table discloses, in the aggregate, Rival's gross and net proved reserves, estimated using forecast prices and costs, by product type. "Forecast prices and costs" means future prices and costs used by GLJ in the GLJ Report that are generally accepted as being a reasonable outlook of the future, or fixed or currently determinable future prices or costs to which the Corporation is bound.

	Rival's Interest in Reserves							
	Light and Medium Oil (Mbbls)		Heavy Oil (Mbbls)		Natural Gas (MMcf)		NGLs (Mbbls)	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Proved:								
Developed Producing	861	710	-	-	4,696	4,146	23	15
Developed Non-Producing	23	21	-	-	125	112		
Undeveloped	0	146	-	-				
Total Proved	884	731	-	-	4,821	4,258	23	15
Probable	228	192	-	-	1,501	1,352	6	4
Total Proved plus Probable	1,112	923	-	-	6,323	5,610	29	19

The following table discloses, in the aggregate, the net present value of Rival's future net revenue attributable to the reserves categories in the previous table, estimated using forecast prices and costs, before and after deducting future income tax expenses, and calculated without discount and using discount rates of 5%, 10%, 15% and 20%.

	Net Present Value of Future Net Revenue									
	Before Income Taxes, discounted at %/year (\$000)					After Income Taxes, discounted at %/year (\$000)				
	0%	5%	10%	15%	20%	0%	5%	10%	15%	20%
Proved:										
Developed Producing	33,115	28,236	24,770	22,179	20,166	33,115	28,236	24,770	22,179	20,166
Developed Non-Producing	810	715	636	571	514	612	532	467	413	368
Undeveloped										
Total Proved	33,925	28,951	25,406	22,749	20,680	33,726	28,768	25,237	22,592	20,534
Probable	9,953	6,517	4,648	3,521	2,789	8,477	5,407	3,780	2,821	2,209
Total Proved plus Probable	43,878	35,468	30,054	26,270	23,469	42,203	34,175	29,017	25,413	22,743

The following two tables provide additional information regarding the future net revenue attributable to total proved reserves outlined in the previous table.

This table discloses, in the aggregate, certain elements of the Corporation's future net revenue attributable to its proved reserves and its proved plus probable reserves, estimated using forecast prices and costs, and calculated without discount.

<u>Elements of Future Net Revenue Using Forecast Prices and Costs, Calculated without Discount</u>	<u>Total (\$000)</u>
<u>Proved Reserves</u>	
Revenue	88,394
Royalties	14,043
Operating Costs	37,806
Development costs	414
Abandonment and reclamation costs	2,206
Future net revenue before future income tax expenses	33,925
Future income tax expenses	199
Future net revenue after future income tax expenses	33,726
<u>Proved Plus Probable Reserves</u>	
Revenue	116,826
Royalties	17,962
Operating costs	52,149
Development costs	439
Abandonment and reclamation costs	2,397
Future net revenue before future income tax expenses	43,878
Future income tax expenses	1,675
Future net revenue after future income tax expenses	42,203

This table discloses, by production group, the net present value of Rival's future net revenue attributable to its proved reserves and its proved plus probable reserves, before deducting future income tax expenses, estimated using forecast prices and costs, and calculated using a 10% discount rate.

Production Group	Net Present Value of Future Net Revenue Before Future Income Tax Expense, Calculated using a 10% Discount Rate (\$000s)	
	<u>Proved Reserves</u>	<u>Proved Plus Probable Reserves</u>
Light and Medium Oil	15,131	17,691
Heavy Oil	-	-
Natural Gas	10,275	12,363

Part 3 Pricing Assumptions

Item 3.1 Constant Prices Used in Estimates

The benchmark reference prices (reflecting the posted prices corresponding to the last day of Rival's most recent financial year) used in the constant price analysis are provided in the table below.

Summary of Pricing Assumptions (Constant Prices and Costs)

Exchange Rate (\$US:\$Cdn)	WTI (US\$/bbl)	Brent Crude	Light Sweet at Edmonton (\$Cdn/bbl)	Natural Gas		Inflation Rate
				Henry Hub \$US/MMBTU	AECO-C Spot \$Cdn/MMBTU	
0.8581	60.85	58.50	67.58	5.52	6.07	0

Item 3.2 Forecast Prices Used in Estimates

The forecast reference prices used in preparing Rival's reserves data are provided in the below table.

Year	Crude Oil Prices (US\$/bbl)		Natural Gas Price (US\$/ MMBTU)	Inflation Rate (%/year)	Exchange Rate (US\$: Cdn\$)
	WTI	Brent Crude			
2006	66.22	66.08	7.26	2.1	0.882
<u>Forecast</u>					
2007	62.00	60.50	7.25	2.0	0.870
2008	60.00	58.50	7.50	2.0	0.870
2009	58.00	56.50	7.50	2.0	0.870
2010	57.00	55.50	7.50	2.0	0.870
2011	57.00	55.50	7.75	2.0	0.870

This price forecast is GLJ's standard price forecast effective January 1, 2007.

In 2006, Rival received a weighted average price of \$59.20 per barrel (before transportation, marketing fees and hedging) for its crude oil and \$6.43 for natural gas.

Part 4 Reconciliation of Changes in Reserves and Future Net Revenue

Item 4.1 Reserves Reconciliation

The following table provides a reconciliation of Rival's net reserves based on forecast prices and costs.

	Light and Medium Crude Oil (Mbbbls)			Natural Gas (MMcf)		
	<u>Net Proved</u>	<u>Net Probable</u>	<u>Total Net Proved plus Probable</u>	<u>Net Proved</u>	<u>Net Probable</u>	<u>Total Net Proved plus Probable</u>
Balance December 31, 2005	546	211	756	4,243	1,161	5,404
Plus:						
Extensions	54	19	72	183	51	235
Improved recovery	-	-	-	-	-	-
Technical revisions	(76)	(145)	(221)	(398)	(152)	(551)
Discoveries	130	32	162	23	31	28
Acquisitions	198	72	270	940	282	-
Economic factors	8	4	12	5	4	9
Less:						
Dispositions	-	-	-	-	-	-
Production	(129)	-	(129)	(737)	-	(737)
Ending balance December 31, 2006	731	192	923	4,258	1,352	5,610

Item 4.2 Future Net Revenue Reconciliation

The following table summarizes the changes during the year ended December 31, 2006 in Rival's future net revenue attributable to net proved reserves, estimated using constant prices and costs and calculated using a 10% discount rate.

RECONCILIATION OF CHANGES IN NET PRESENT VALUES OF FUTURE NET REVENUE DISCOUNTED AT 10%

TOTAL PROVED RESERVES CONSTANT PRICES AND COSTS

Period and Factor	After Tax 2006 (M\$)	Before Tax 2006 (M\$)
Estimated Net Present Value at December 31, 2005	24,344	31,368
Oil and Gas Sales During the Period Net of Production Costs and Royalties (1)	(8,392)	(8,392)
Changes due to Prices and Royalties Related to Forecast Production (2)	(8,919)	(8,919)
Development Costs During the Period (3)	7,838	7,838
Changes In Forecast Development Costs (4)	(6,338)	(6,338)
Changes Resulting from Extensions and Improved Recovery (5)	1,099	1,099
Changes Resulting from Discoveries (5)	2,822	2,822
Changes Resulting from Acquisitions of Reserves (5)	4,557	4,557
Changes Resulting from Dispositions of Reserves (5)	-	-
Accretion of Discount (6)	3,137	3,137
Net Change in Income Taxes (7)	(7,024)	(7,024)
Changes Resulting from Technical Reserves Revisions	2,801	2,801
All Other Changes (8)	(4,791)	(4,791)
Estimated Net Present Value at December 31, 2006	19,580	19,580

- 1) Company actual before income taxes, excluding G&A.
- 2) The impact of changes in prices and other economic factors on future net revenue.
- 3) Actual capital expenditures relating to the exploration, development and production of oil and gas reserves.
- 4) The change in forecast development costs.
- 5) End of period net present value of the related reserves.
- 6) Estimated as 10% of the beginning of period net present value.
- 7) The difference between forecast income taxes at beginning of period and the actual taxes for the period plus forecast income taxes at the end of period
- 8) Includes changes due to revised production profiles, development timing, operating costs, royalty rates, actual price received in 2006 versus forecast, etc

Part 5 Additional Information Relating To Reserves Data

Item 5.1 Undeveloped Reserves

No Undeveloped Reserves were attributed to the company in the current GLJ report.

Item 5.2 Significant Factors or Uncertainties

The evaluated oil and gas properties of the Company have no material extraordinary risks or uncertainties beyond those which are inherent to an oil and gas producing company.

Item 5.3 Future Development Costs

The following table provides information regarding the development costs deducted in the estimation of future net revenue attributable to Rival's reserves.

Year	Constant Prices and Costs		Forecast Prices and Costs	
	Proved Reserves (\$)	Proved plus Probable Reserves (\$)	Proved Reserves (\$)	Proved plus Probable Reserves (\$)
2007	353	353	353	353
2008	-	25	-	26
2009	-	-	-	-
2010	34	34	36	36
2011	-	-	-	-
2012	-	-	-	-
Subtotal	389	413	389	413
Remainder	25	25	25	26
Total	414	458	414	439
10% Discounted	371	393	374	396

The Corporation expects that such funds will be obtained from internally-generated cash flow.

Part 6 Other Oil and Gas Information

Item 6.1 Oil and Gas Properties and Wells

Bellshill/Killam in East-Central Alberta accounts for 95% of Rival's oil production. Two new pool discoveries at Bellshill and a significant pool extension at Killam over the past two years have boosted production to approximately 700 Bbl/day (Rival share). Rival's working interests range from 62.5% to 100% in the 29 wells at Bellshill and 84% in the 12 wells at Killam. All wells are operated by Rival. Production of oil in this area relies on high volume lift capacity and adequate water disposal. Rival's facilities at Bellshill and Killam have water re-injection capacities of 19,000 and 9,500 Bbl of water per day, respectively, sufficient to meet current and future needs.

Rival acquired the working interest of one of its partners in the Bellshill area, and then followed-up the acquisition by discovering and developing a new pool at 100% working interest.

Robsart, Sask: This shallow gas area in south-west Saskatchewan yields 2 MMcf/day (1 MMcf net) from 61 partner-operated wells. Rival drilled, completed and tied-in 3 (1.5 net) new development wells in 2006 and plan to drill 5 (4 net) more during 2007 along with a new seismic program and the tie-in of two existing producers. Rival holds a 50% working interest in producing wells and three compression facilities in the area.

The following table shows information regarding the Corporation's wells at December 31, 2006.

	Producing Wells				Non-Producing Wells			
	Crude Oil		Natural Gas		Crude Oil		Natural Gas	
	Gross	Net	Gross	Net	Gross	Net	Gross	Net
Bellshill	30	23.6			3	2.3		
Cereal			1	0.6				
Chinook			1	0.3				
Corbett			1	.7				
Duvernay			1	1.0				
Heathdale			2	0.7				
Joffre			9	2.7				
Killam	12	10.1			1	.8		
Morinville	2	2.0	4	2.8				
Robsart			61	31			26	13
Sedalia			1	1.0				
Windfall			2	0.5				
Windy Lk							2	1.2
Total	44	35.7	83	41.5	4	3.1	28	14.2

Item 6.2 Properties with No Attributed Reserves

The following table sets forth information respecting Rival's undeveloped lands as at December 31, 2006.

Area	Working Interest (%)	Acreage	
		Gross	Net
Alberta			
Balsam	7.0	1,280.00	89.60
Bellshill	84.0	3,200.00	2722.00
Bittern Lake	50.0	560.00	280.00
Boundary Lake	72.3	1,850.00	1,338.00
Bow Island	22.9	1,280.00	1,030.00
Bulwark	75.0	1280.00	960.00
Cereal	35.8	2,880.00	320.00
Chinook	12.5	1,920.00	240.00
Corbett Creek	31.3	4,480.00	1,402.00
Fairview	51.4	1,280.00	658.00
Fenn West	100.0	640.00	640.00
Galahad	100.0	480.00	480.00
Glen Nevis	100.0	945.00	945.00
Halkirk	66.0	960.00	640.00
Heathdale	2.4	4,160.00	99.00
Kaybob South	90.0	1,280.00	1,152.00
Killam	64.0	2,080.00	1,332.00
Loon	33.3	1,760.00	587.00
Manir	100.0	640.00	640.00
Mikwan	8.5	2,080.00	177.00
Morinville	82.0	14,889.00	12,190.00
Prairie River	56.3	640.00	360.00
Sedalia	100.0	640.00	640.00
Westlock	50.0	1,280.00	640.00
Windy River	83.0	960.00	797.00
Wood River	12.0	170.00	20.40
Youngstown	100.0	640.00	640.00
Alberta Total		54,255.00	32,338.40
Saskatchewan			
Robsart	60.5	48,140.00	29,143.00
Saskatchewan Total		48,140.00	29,143.00
Total		102,395.00	61,481.40

As of December 31, 2006 Rival has no outstanding material work commitments. In all areas of its operations, Rival's significant obligations are discretionary.

The Corporation expects that its rights to explore, develop and exploit a maximum of 10,580 net acres of unproved properties will expire within one year from December 31, 2006.

Item 6.3 Forward Contracts

Rival has committed to a financial natural gas hedge contract for 1,200 GJ/day at a price of \$7.525 from April 1 to October 1, 2006.

Item 6.4 Additional Information Concerning Abandonment and Restoration Costs

- (a) Abandonment and reclamation costs were estimated for all operated and non-operated facilities, wells and apportioned to Rival's working interest share. Salvage value was estimated for each well and facility and deducted from the estimated abandonment obligation. Expenditures were expected to be incurred one year following the last economic production from the property.
- (b) Total number of net wells to be abandoned: 135
- (c) Total amount of costs estimated to be incurred, net of salvage value (\$000):

Abandonment Obligation Estimate	Total Cost	Discounted at 10%
GLJ Reserve wells	(2,206)	(1,010)
Plus: Non-Reserve wells	(5,121)	(1,910)
Less: Salvage Value of Tangible Equipment	6,672	3,055
Total	(655)	(135)

- (d) The following aspects of the Company's future abandonment and reclamation costs have been included or excluded in the GLJ economic forecasts. Well abandonment costs for existing and future reserves wells have been included. Excluded are well abandonment costs for non-reserve wells, pipelines, production facilities and site reclamation.
- (e) Rival expects to pay \$105,000 undiscounted and net of salvage over the next three financial years as its working interest share of abandonment and reclamation costs.

Item 6.5 Tax Horizon

Rival Energy Ltd. estimates that, based on its current forecast of revenues and taxable income, it will not pay federal cash taxes before 2008. Field prices of C\$53.15 per barrel of oil and \$C7.11 per Mcf for natural gas were assumed. Capital expenditures for tax pool additions were assumed to be minimal.

(Constant Pricing)

Property*	Light + Med Crude (bbl/d)		Natural Gas (Mcf/d)		Natural Gas Liquids (bbl/d)		BOE/d	
	Total Proved	Total Proved + Prob.	Total Proved	Total Proved + Prob.	Total Proved	Total Proved + Prob.	Total Proved	Total Proved + Prob.
Bellshill	423	426	174	176	4	4	456	459
Other	130	135	2,047	2,111	8	8	479	495
Total	553	561	2,221	2,287	11	12	935	954

* comprises greater than or equal to 20% of production.

Item 6.9 Production History

The following table summarizes the Corporation's average daily production volumes, before deduction of royalties, on a quarterly basis during the financial year ended December 31, 2006.

Product Type/Item	Year ended December 31, 2006			
	Fourth Quarter	Third Quarter	Second Quarter	First Quarter
<u>Light and Medium Crude Oil</u>				
-average daily production volumes, before royalties (bbl/d)	506	393	404	359
-average price received (\$/bbl)	53.15	65.75	64.46	53.18
-average royalties paid (\$/bbl)	9.83	10.95	11.68	10.38
-average production costs (\$/bbl)	18.63	16.26	14.99	10.22
-netback (\$/bbl)	24.69	38.54	37.79	32.58
<u>Natural Gas, Excluding Natural Gas Liquids</u>				
-average daily production volumes, before royalties (Mcf/d)	2,302	2,568	2,582	2,655
-average price received (\$/Mcf)	7.11	5.81	5.85	7.63
-average royalties paid (\$/Mcf)	0.79	1.02	1.03	1.30
-average production costs (\$/Mcf)	3.11	2.71	2.50	1.70
-netback (\$/Mcf)	3.21	2.08	2.32	4.63
<u>Natural Gas Liquids</u>				
-average daily production volumes, before royalties (bbl/d)	10	10	10	10
-average price received (\$/bbl)	54.22	65.32	66.39	61.08
-average royalties paid (\$/bbl)	18.98	21.70	22.05	20.29
-average production costs (\$/bbl)	18.63	16.26	14.99	10.22
-netback (\$/bbl)	16.61	27.36	29.35	30.57

The following table summarizes the Corporation's production volumes during the year ended December 31, 2006 for each field comprising in excess of 20% of production and in total, by product type.

Field*	Light / Medium Crude Oil (bbl)	Natural Gas (MCF)
Bellshill	89,290	53,803
Robsart	-	467,900
Other	67,346	427,897
Total production	156,636	923,875

* comprises greater than or equal to 20% of production